

Form for Filing Rate Schedules

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
2nd REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
1st REVISED SHEET NO. T-5

CLASSIFICATION OF SERVICE

LARGE POWER RATE SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$11.20
Demand Charge:	
Billing Demand per KW per Month	\$ 6.00
Energy Charge:	
First 3,500 KWH per Month	\$ 0.039240
Next 6,500 KWH per Month	\$ 0.037540
Next 140,000 KWH per Month	\$ 0.034270
Next 150,000 KWH per Month	\$ 0.034140
Over 300,000 KWH per Month	\$ 0.034040

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011, (R)
SECTION 9 (1) (R)
BY: *Jonathan C. Neal* (R)
FOR THE PUBLIC SERVICE COMMISSION (R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

(Continued - Next Page)

DATE OF ISSUE: DECEMBER 1, 1994 DATE EFFECTIVE: JANAUARY 1, 1995

ISSUED BY: _____ PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

C-2-95

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
1st REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
ORIGINAL SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE SCHEDULE LP

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AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$11.20	
Demand Charge:		
Billing Demand per KW per Month	\$ 6.00	
Energy Charge:		
First 3,500 KWH per Month	\$ 0.04341	(R)
Next 6,500 KWH per Month	\$ 0.04171	(R)
Next 140,000 KWH per Month	\$ 0.03844	(R)
Next 150,000 KWH per Month	\$ 0.03831	(R)
Over 300,000 KWH per Month	\$ 0.03821	(R)

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Continued - Next Page)

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE: APRIL 12, 1993

DATE EFFECTIVE: MAY 1, 1993

BY: Glenn Miller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-516 dated April 5, 1993.

C-1-95

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVICED
P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-6
CANCELLING P.S.C. KY NO. 6
SHEET NO. _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 43501

CLASSIFICATION OF SERVICE
LARGE POWER RATE SCHEDULE LP

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month, or,
- (b) The minimum monthly charge as specified in the contract for service, or,
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

CONDITIONS OF SERVICE:

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 3. Lighting - Both power and lighting shall be billed at the foregoing rate.
- 4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 15 1992
PURSUANT TO 807 KAR 5:011.
SECTION 9(1)
BY: _____
PRESIDENT / GEN. MANAGER

DATE OF ISSUE: JULY 22 , 1992 DATE EFFECTIVE: AUGUST 31, 1992

ISSUED BY: Keith Sloan PRESIDENT / GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

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